

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

Location abandoned - 1/5/76

DATE FILED 8-26-74

LAND: FEE & PATENTED _____ STATE LEASE NO. _____

PUBLIC LEASE NO. U-21785

INDIAN _____

DRILLING APPROVED: 8-27-74

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: 55'96'90

DATE ABANDONED: LA'D 1-5-76

FIELD: Wildcat 3/86

UNIT: _____

COUNTY: ~~San Juan~~ EMERY

WELL NO. TRUE FEDERAL #23-15

APT. NO: ~~XXXXXXXX~~ 43-015-30026

LOCATION 1768' FT. FROM XX(S) LINE, 2087'

FT. FROM XX(W) LINE, SE NE SW 1/4-1/4 SEC. 15

TWP.	RGE.	SEC.	OPERATOR

TWP.	RGE.	SEC.	OPERATOR

18 S

12 E

15

TRUE OIL COMPANY

FILE NOTATIONS

Entered in NID File
Map Finned
Indexed

Checked by Chief
Approval Letter
Disapproval Letter

PWB.
8-27-74

REGISTRATION DATA:

Registered
.....
..... PA.....

Location Inspected
Bond released
State or Fee Land ...

LOGS FILED

Log.....
Logs (No.)
..... I..... Dual I Lat..... GR-N..... Micro.....
Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

Approval To Drill Terminated 1-5-76

LWP
4-30-90

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR True Oil Company	
3. ADDRESS OF OPERATOR P. O. Box 2360, Casper, WY 82601	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 2087' FWL and 1768' FSL, NE SW At proposed prod. zone Section 15, T. 18 S., R. 12 E. <i>SE NE SW</i>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 18 miles east of Castle Dale, Utah	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any)	660
16. NO. OF ACRES IN LEASE <i>need 170</i>	2560
17. NO. OF ACRES ASSIGNED TO THIS WELL	40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	N/A
19. PROPOSED DEPTH	2350
20. ROYALTY OR CABLE TOOLS	Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	5596' Gr.
22. APPROX. DATE WORK WILL START* Rig availability	
23. PROPOSED CASING AND CEMENTING PROGRAM	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	9-5/8"	32#	100'	Cement to surface
6-1/4"	4-1/2"	9.5#	2350'	50 sacks

Operator proposes to drill a well employing rotary tools to test the Railroad at approximately 2200'. A 13-3/4" hole will be drilled to approximately 100' to permit running 9-5/8" 32#/ft. H-40 casing which will be cemented to the surface. The casing head will have a series 600 rating. 7" intermediate casing may be set at 1500'. After reaching total depth an appropriate set of electric logs will be run. The contractor will use water base mud for drilling fluid and air. In event commercial production is encountered, 4 1/2" casing will be set through the producing zone and properly cemented. The well will then be completed in accordance with good operating practice. Blow out equipment will consist of a series 900 double ram preventer, together with fill, kill and choke lines. The maximum anticipated bottom hole pressure is expected to be approximately 1000 psi.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed By J. L. Fusselman SIGNED J. L. Fusselman (This space for Federal or State office use)		TITLE Operations Supervisor Aug. 2, 1974	
PERMIT NO. B-015-30026		APPROVAL DATE	
APPROVED BY		TITLE	
CONDITIONS OF APPROVAL, IF ANY:		DATE	

*See Instructions On Reverse Side

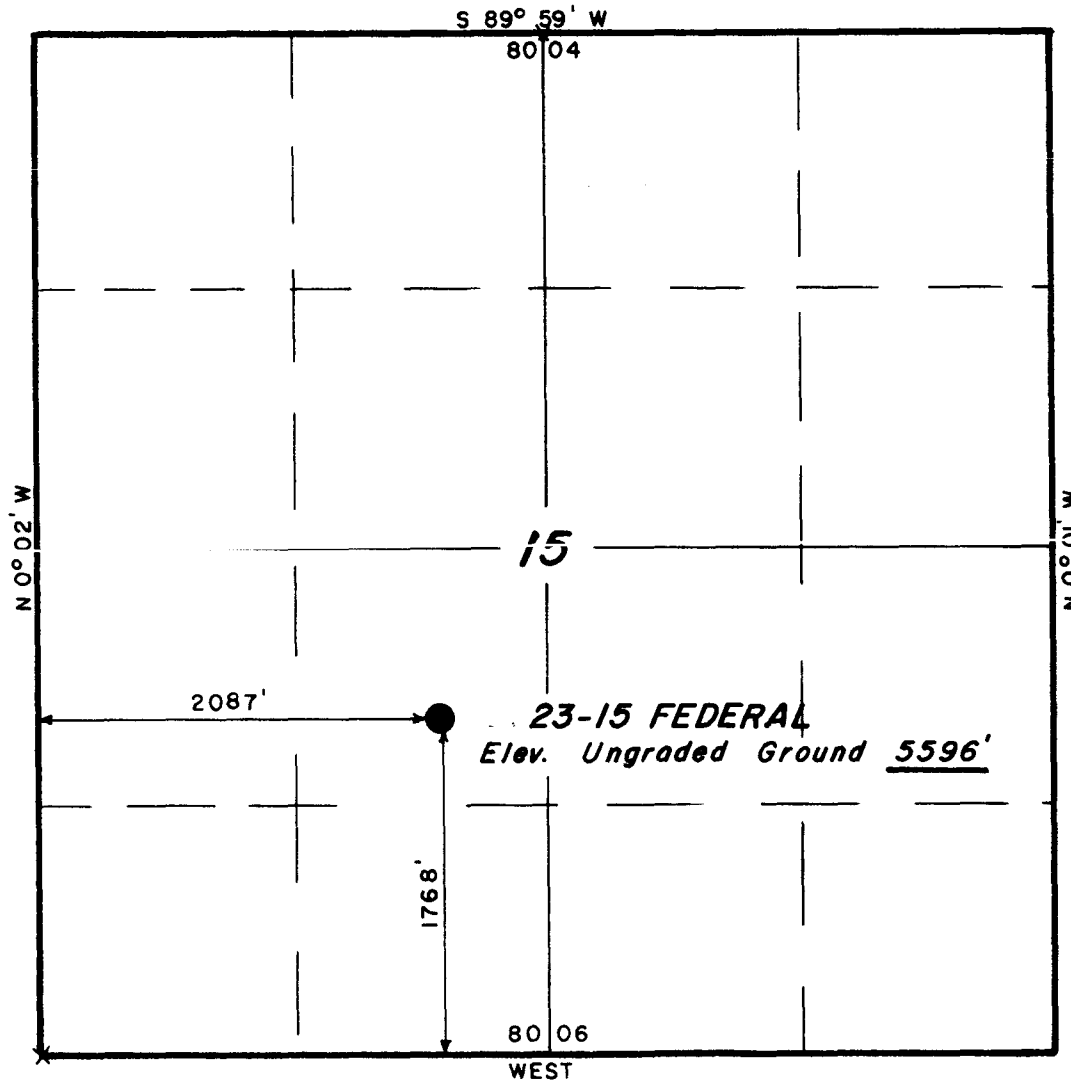
USGS 3, State, BLM, Energetics, file

T18 S, R12 E, S.L.B. & M.

PROJECT

ENERGETICS INC.

*Well location, located as
shown in the NE 1/4, SW 1/4,
Section 15, T18 S, R12 E, S.L.B. & M.
Emery County, Utah*



X = Section corners located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence L. Kim
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	5/15/74
PARTY	LDT ND	REFERENCES	GLO PLAT
WEATHER	FAIR	FILE	ENERGETICS INC.

Additional Information

True Federal 23-15

1. Surface casing is to be a 9 5/8" 32.5 lb. J-55 new casing.
2. Casing head is to be a 10 inch Series 600.
3. Intermediate casing is to be 7" 20 lb. J-55 used casing.
4. Blowout preventer sketch is attached. A rotating head will be used.
5. Auxiliary equipment will consist of a bit float.
6. The anticipated maximum bottom hole pressure is 1200 psi.
7. Drilling fluid will be water base mud until intermediate casing is set then air drilling is contemplated.

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL No.: USA-U-21785

and hereby designates

NAME: True Oil Company
ADDRESS: P. O. Box 411, Casper, Wyoming 82601

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 18 South, Range 12 East, SLM

Sec. 14: All

Sec. 15: All

Sec. 22: All

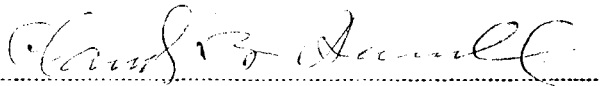
Sec. 23: All

Containing 2560.00 acres, m/l
Emery County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

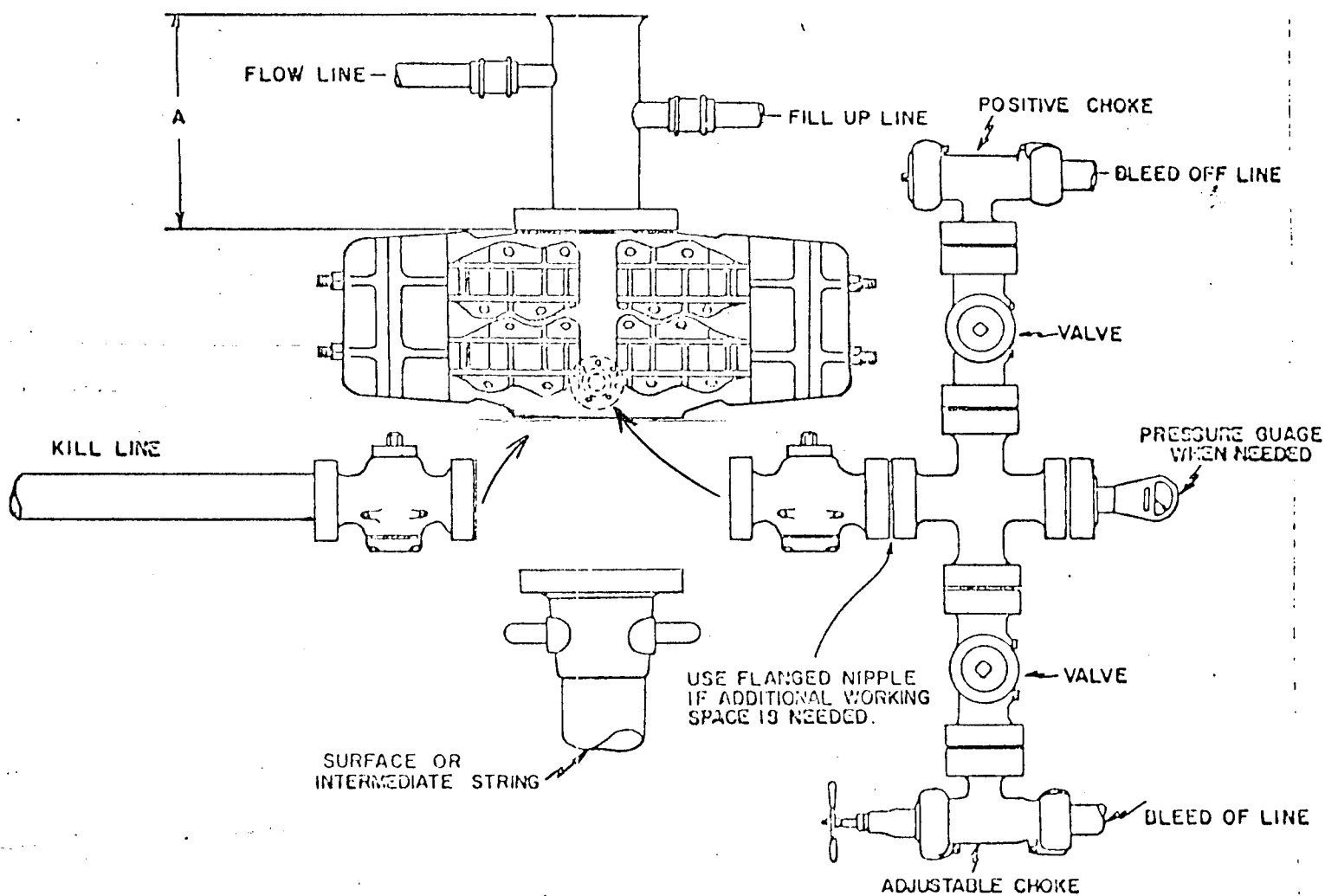
The lessee agrees promptly to notify the supervisor of any change in the designated operator.


(Signature of lessee)

Claud B. Hamill
2306 First City National Bank Building
Houston, Texas 77002
(Address)

July 8, 1974
(Date)

1. 2014 119
15" 900
3"
12" 900



LENGTH OF LOCATION 250'

FIG 4
130'

120'

RESERVE PIT

overall cut 75
15 x 2
Depth 2 ft.

DESANDER

MUD TANK

MUD TANK

MUD
PUMP
C-250

SUB

SUB

CAT WALK

BOILER

100'

WATER TANK
325 666

DOG
HOUSE

JUNK RACK

LIGHT PLANT

60'

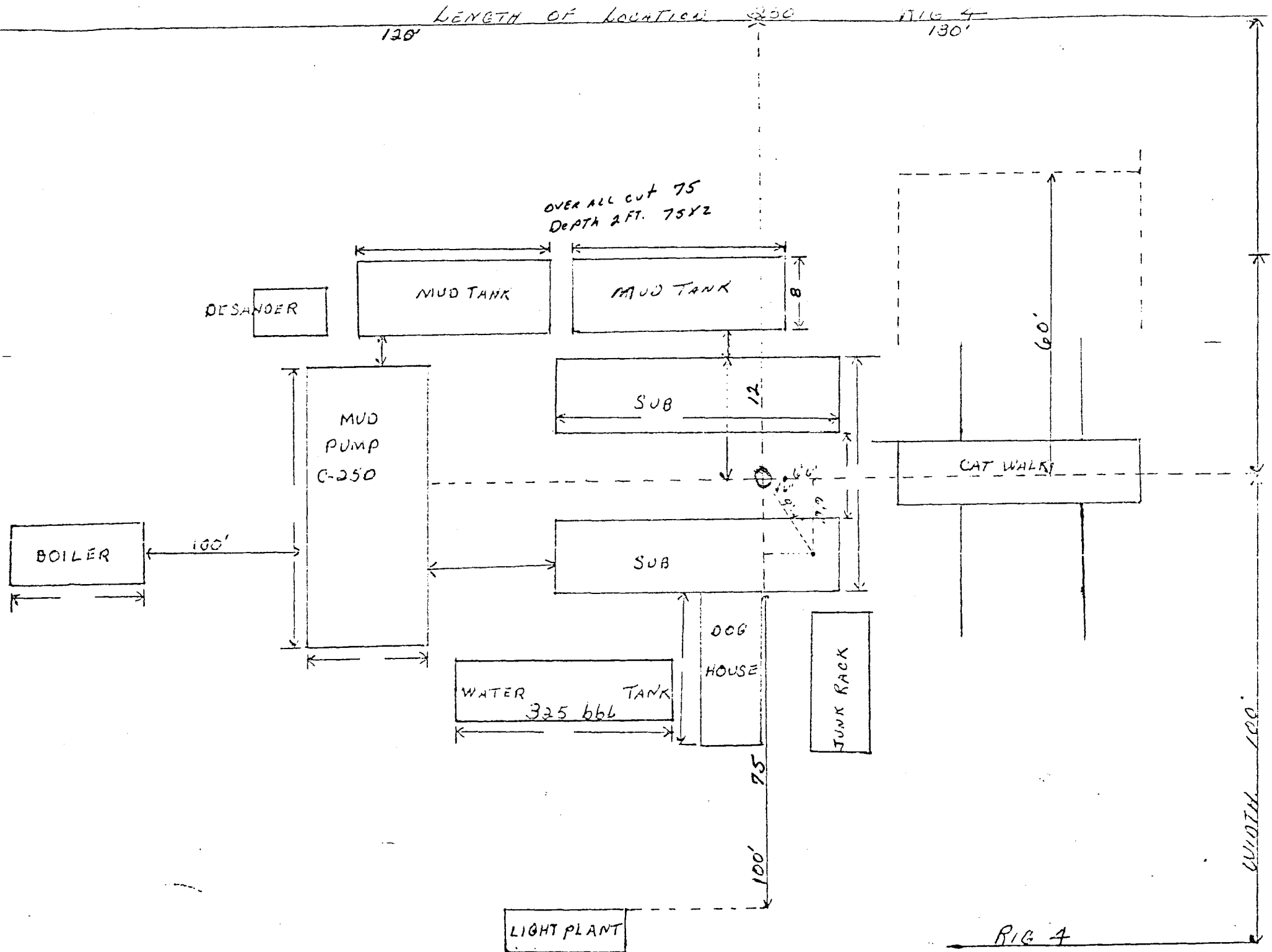
75

100'

WIDTH 100'

FIG 4

EXHIBIT "B"



ENVIRONMENTAL IMPACT REPORT
FOR FEDERAL LEASES

Lease, Serial No.: U-21785

Federal No. 23-15

Topo maps on this area not available - trust
that attached map will suffice.

NE SW Sec 15, T.18S., R.12E.

Emery County, Utah

10-01-0500

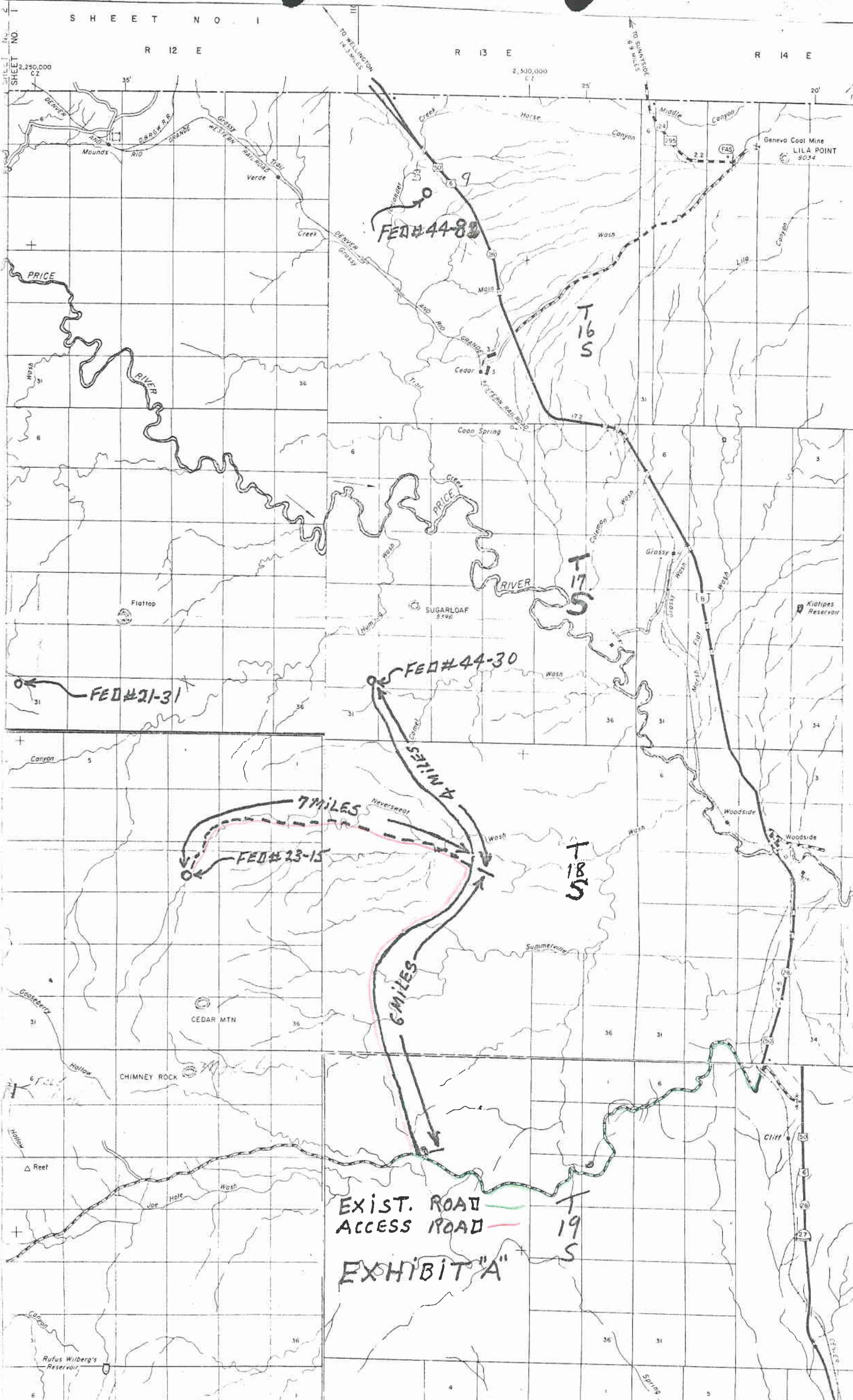
The following data is submitted herewith to supplement Sundry Notices Report for Application to Drill the captioned well:

1. Existing roads showing exit from main highway (shown on Exhibit "A").
Remarks: _____
2. Planned access roads are shown on Exhibit "A". (Give brief explanation of any cuts, fills, culverts and cattleguards required.) The access road consists of approximately ten and one-half (10.5) miles of existing trail which will need repair and two and one-half (2.5) miles of new road construction north and east of location.
3. Location of wells. (Any producing wells or dry holes of significance in the immediate area will be shown on Exhibit "A") Remarks: _____
4. Lateral roads to well locations in area. (If any, they will be shown on Exhibit "A") _____
5. Contemplated location of tank battery. If needed a site will be determined at that date. Primarily a gas test.
6. Location and type of water supply. (Show location of water, distance from location ~~and xxxxxxxxxx~~.) Will haul water from Neversweat Wash at a point approximately two (2) miles north and east of location. Will haul by tank truck or pump if feasible.
7. Waste material - ~~all waste material and trash will be disposed of in a burn pit.~~ All other debris which cannot be burned will be hauled away or buried in the reserve pit. No burning will be allowed and a chemical toilet will be used.
8. Location of camps. None needed. Trailers will be on location
9. Location of airstrips. None needed.
10. Location layout (size of location, position of rig, mud tanks, reserve pits, etc..) Exhibit "B" is attached showing relative position of rig and accessory equipment. Face rig to the north with pit to the west. Location size: 250' L x 150' W . Pit size: 100' square x 5' deep.
11. Plan for restoration of surface: Topsoil will be stockpiled and cuts will be backsploped and held to a 3 to 1 grade. After operations are completed, water bars will be constructed as required, all debris will be cleaned up and the burn pit will be backfilled and leveled. Mud pits will be fenced as required until dry enough to be backfilled, leveled and then the topsoil will be distributed over the area. The site will be seeded with a good quality seed, the mixture of which will meet U.S.G.S. or B.L.M. specifications. Arrangements for use of the surface have been made with the surface owner: Dept. of the Interior and U.S. Geological Survey
12. General description of topography, vegetation and other aspects of the area. (Indicate percents of different kinds of vegetation and give the depth and location of any required cuts.) Rocky surface, 50% pasture grass and 50% brush. Location falls on a flat bottom area and is located at head where two drainages meet which run from south to north.
13. Livestock and wildlife protection. All precautions will be taken to protect livestock and wildlife from damage. Any problems concerning livestock and wildlife will be reported to the proper authorities.

Operator, TRUE OIL COMPANY

By: _____

J. W. Taylor



SHEET NO 1

R 12 E

R 13 E

R 14 E

SHEET NO 2

2,250,000
CZ

2,500,000
CZ

FED #44-82

T 16 S

T 17 S

FED #44-30

FED #21-31

FED #23-15

T 18 S

T 19 S

EXIST. ROAD
ACCESS ROAD

EXHIBIT "A"

4 MILES

6 MILES

7 MILES

CHIMNEY ROCK

CEDAR MTN

SUGARLOAF
5596

Genevo Cool Mine
LILA POINT
8034

Kiatipes Reservoir

Rufus Wilberg's Reservoir

August 27, 1974

True Oil Company
Box 2360
Casper, Wyoming 82601

Re: Well No. True Federal #23-15
Sec. 15, T. 18 S, R. 12 E,
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Due to the increase in Utah's drilling activity, and thus well inspections, it would be greatly appreciated if your company would advise this office as to your drilling contractor, rig number, toolpusher, and date spudded, for this particular well.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-015-30026.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: U.S. Geological Survey

January 5, 1976

True Oil Company
P.O. Box 2360
Casper, Wyoming 82601

Re: Well No's:
Federal #41-28,
Sec. 28, T. 21 S, R. 9 E,
✓ Federal #23-15
Sec. 15, T. 18 S, R. 12 E,
Federal #21-31
Sec. 31, T. 17 S, R. 12 E,
Federal #21-18
Sec. 18, T. 18 S, R. 11 E,
Federal #11-20
Sec. 20, T. 23 S, R. 8 E,
Emery County, Utah

Gentlemen:

Upon checking our records it is noted that there has been no attempt to commence drilling operations on the above referred to wells for a period of over one year. Therefore, please be advised that the approval to commence said operations granted by this Division is hereby terminated.

If and when you decide to drill these wells, it will be necessary for you to again obtain the approval of this office.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw